

FORM 100-100-100

Entered in MID File✓....

Location Map Pinned

Card Indexed✓....

Checked by Chief✓....

Approval Letter

Disapproval Letter

COMPLETION DATA:

ate Well. Completed 8/2/79

OW..... IW..... TA.....✓....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BNC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

582' FNL, 1830' FWL, SEC. 16, T41S, R25E, SLB&M

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4200' NE OF ANETH, UTAH

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

800'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1300'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

5575'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4589' Ungraded Ground Level

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	To Surface
12-1/4"	8-5/8"	24#	1300'	To Surface
7-7/8"	5-1/2"	14 & 15.5#	5575'	250 Sacks.

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface.
2. Drill 12-1/4" hole to 1292'. Set 8-5/8" casing to 1300' and cement to surface.
3. Drill 7-7/8" hole through Desert Creek Zone @ approximately 5575'.
4. Log well.
5. Set 5-1/2" casing at 5575' and cement with 250 sacks.
6. Perforate Desert Creek and stimulate based on log evaluation.

This well is a part of a 40-acre infill drilling program now underway at McElmo Creek Unit.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9-26-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles L. Hill

TITLE

Sr. Area Engineer

DATE

September 26, 1977

(This space for Federal or State office use)

PERMIT NO.

B-137-B-348

APPROVAL DATE

APPROVED BY

Claus #152-2

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CLH/1h

Orig. + 3 - USGS, State - 2, W. N. Mosley, J. M. Moter, T.L. Logan, J. I. Burleigh, Jerry Braswell,
Navajo Tribe, WIO, File

*See Instructions On Reverse Side

SUPPLEMENT TO FORM 9-331C

WELL: MCU #S-21

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: McElmo Canyon.

ESTIMATED FORMATION TOPS: (Measured from KB)

Chinle	1276'
DeChelly	2435'
Ismay	5246'
Gothic Shale	5396'
Desert Creek	5416'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1276'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5416' to 5566'.

MUD PROGRAM:

Surface to 2000' - Water.

2000' to 4900' - Lignosulfonate or similar mud system;
no water loss control, weighted as
necessary with Barite.

4900' to TD - Lignosulfonate or similar mud system;
15 cc water loss, weighted as necessary
with Barite.

CEMENT PROGRAM:

Surface - Cement to surface w/600 sxs B. J. Light w/10#/sx
Gilsonite, followed w/100 sxs Class "B" Neat w/2%
CaCl at 15.6 ppg.

Production - 250 sxs Class "B" with 5#/sxs salt, 1/2#/sx Firm
Set and 3/4% CFR-2.

LOGGING PROGRAM: CNL/DENSITY/GR and DUAL IND/LATERLOG - TD to 5000'.

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with
blind rams and drill pipe rams hydraulically and manually
controlled. The schematic of the pressure control equipment
can be seen on the following page. The mud system will be
monitored by visual inspection.

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

September 26, 1977

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #S-21
582' FNL, 1830' FWL
Section 16, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #S-21 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached road and pipeline plat.
2. A new 150' X 30' access road is required, as shown on the attached plat. The proposed road will run west to the location and will be of compacted sand and gravel with a maximum grade of 3%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 2600' northwest to Section 9 Satellite.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately 3 feet below ground level. Materials at the location will be used for elevation on the pad.
10. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction material site or roads used in transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

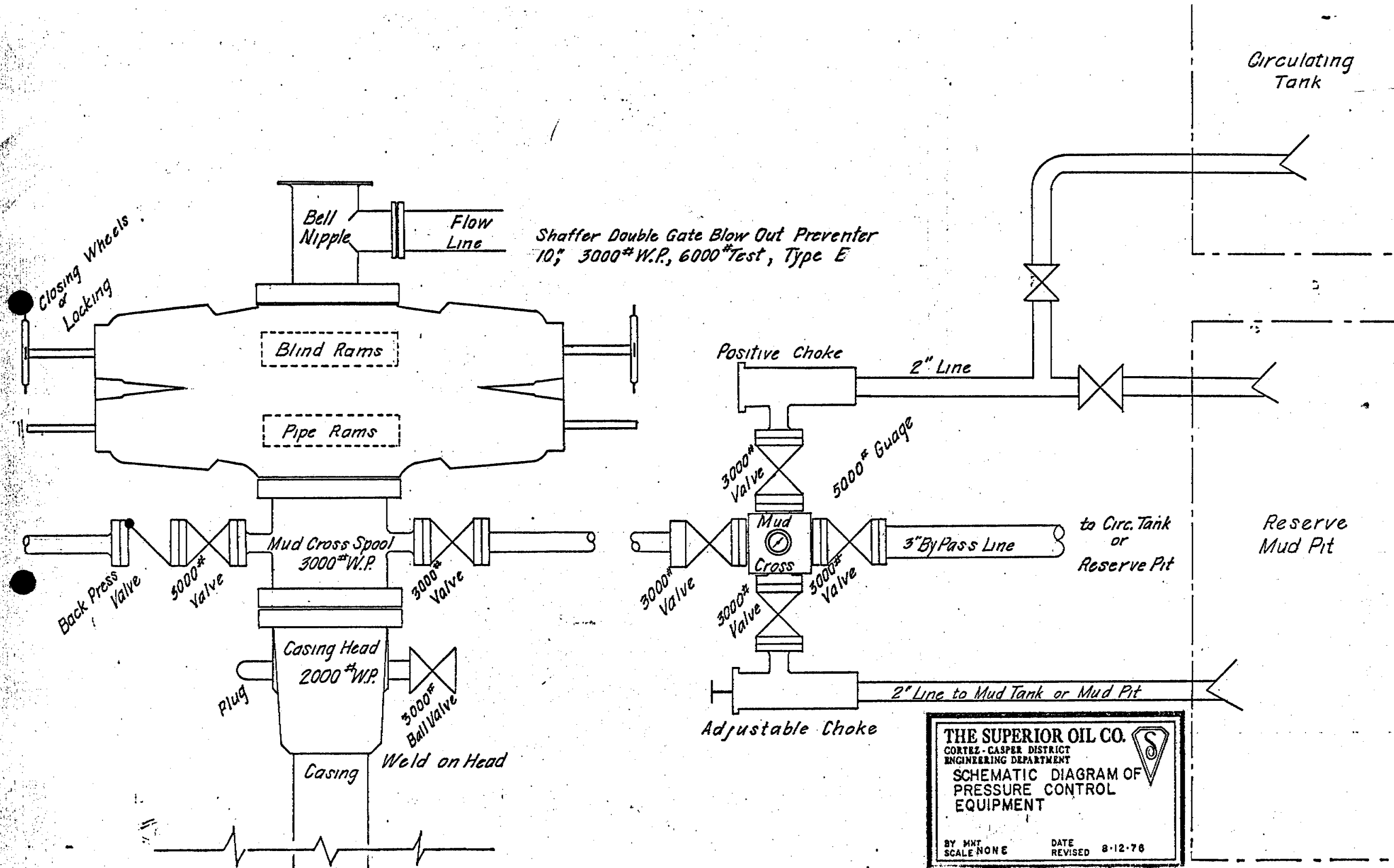
Charles L. Hill
Charles L. Hill

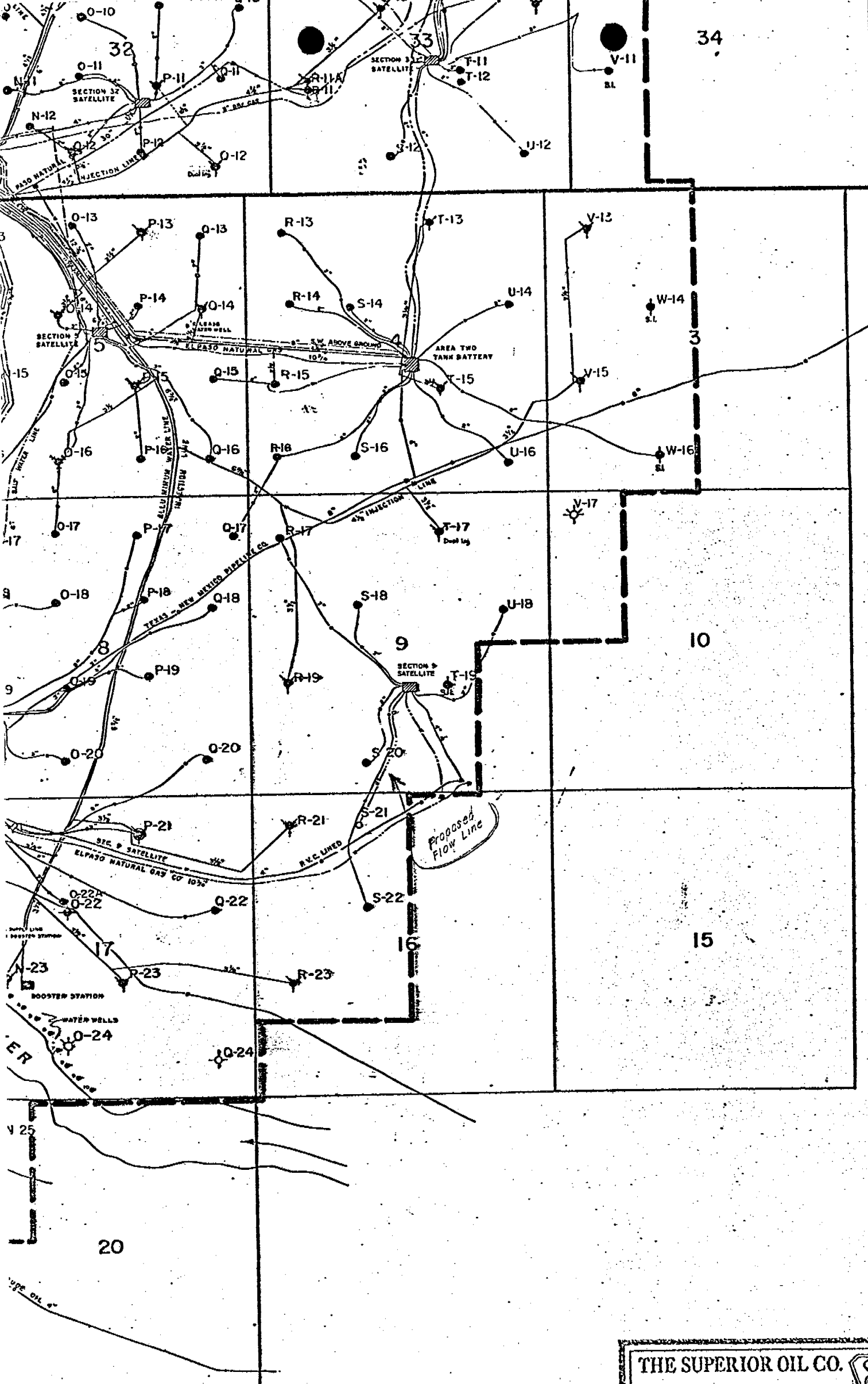
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

9-26-77
Date

Wm. H. Edwards
Wm. H. Edwards, Area Production Superintendent

CLH/Th





143

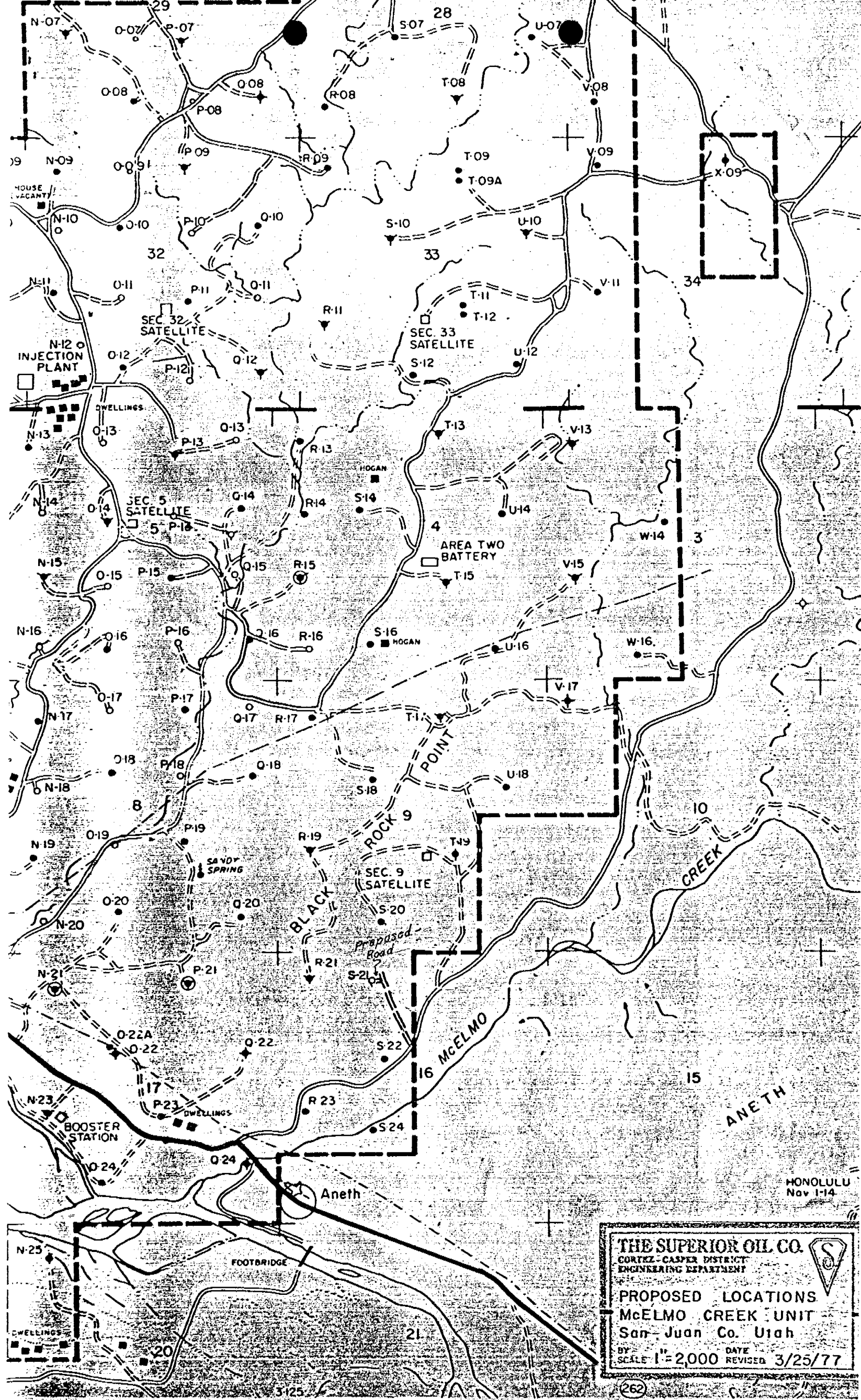
THE SUPERIOR OIL CO.

PIPE LINE PLAT

McElmo Creek Unit

BY SCALE: 1" = 2,000' DATE REVISED 7-1-77

R 25 E

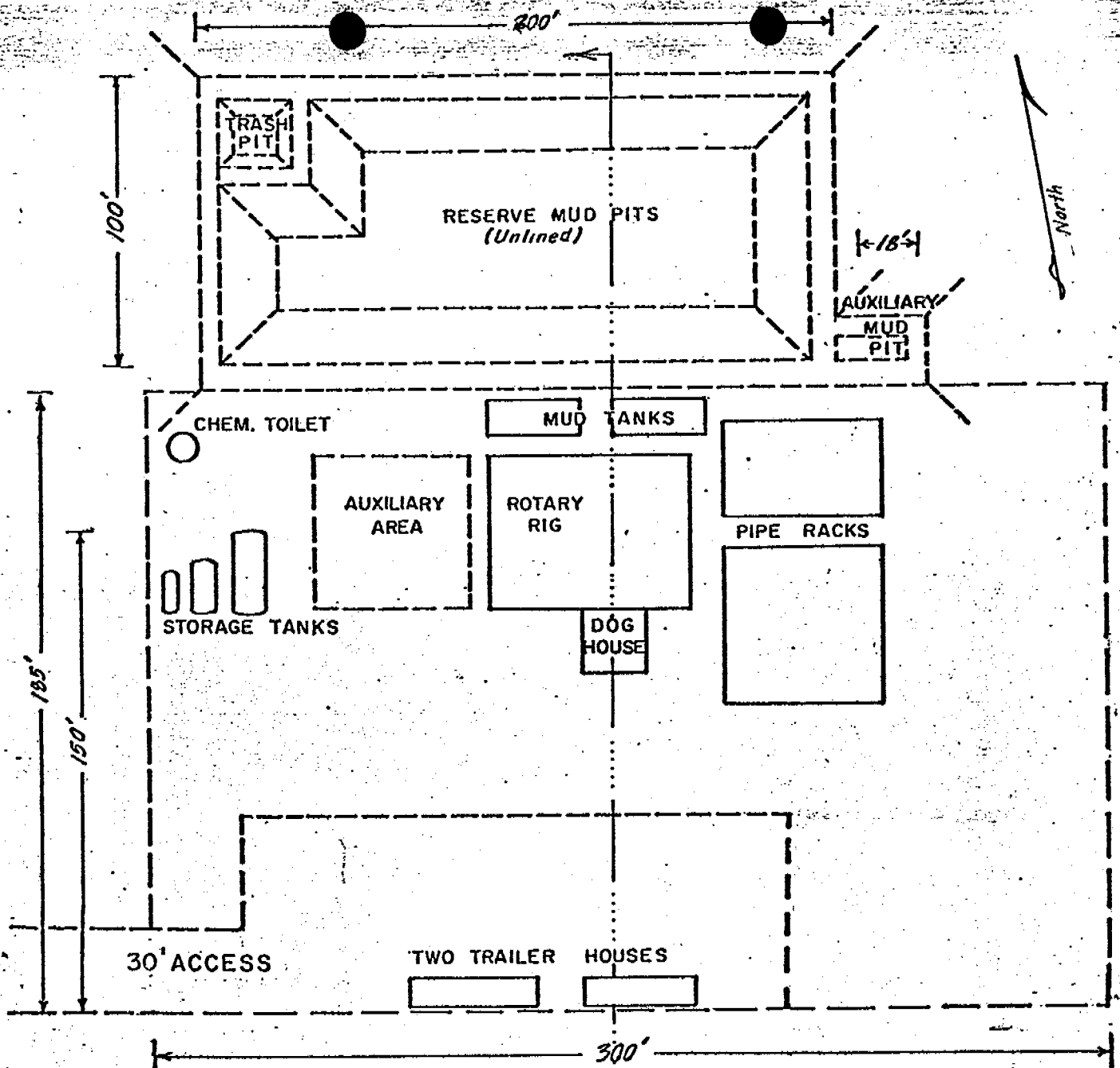


THE SUPERIOR OIL CO.
CORTIZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

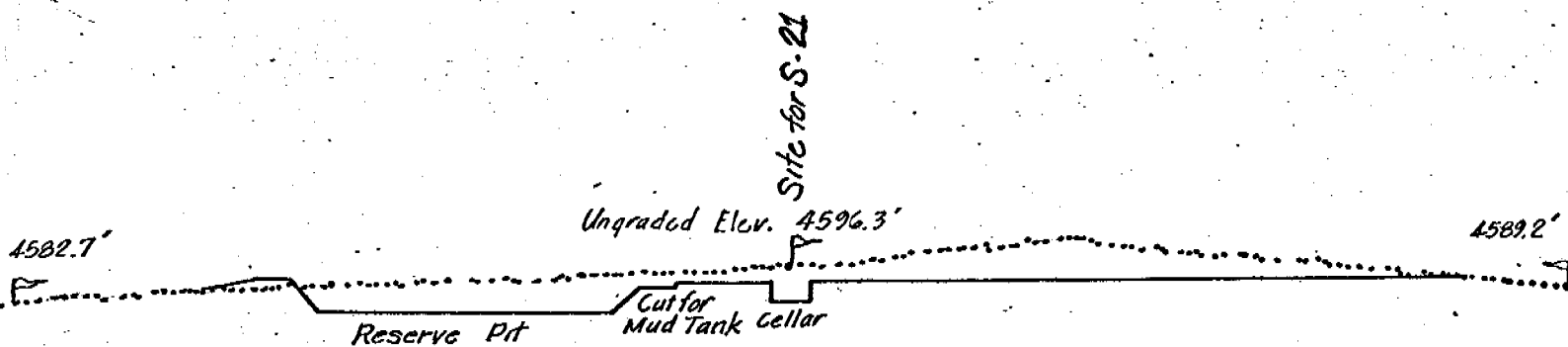
PROPOSED LOCATIONS
McELMO CREEK UNIT
San Juan Co. Utah

BY **SCALE 1" = 2,000'** DATE **REVISED 3/25/77**

262

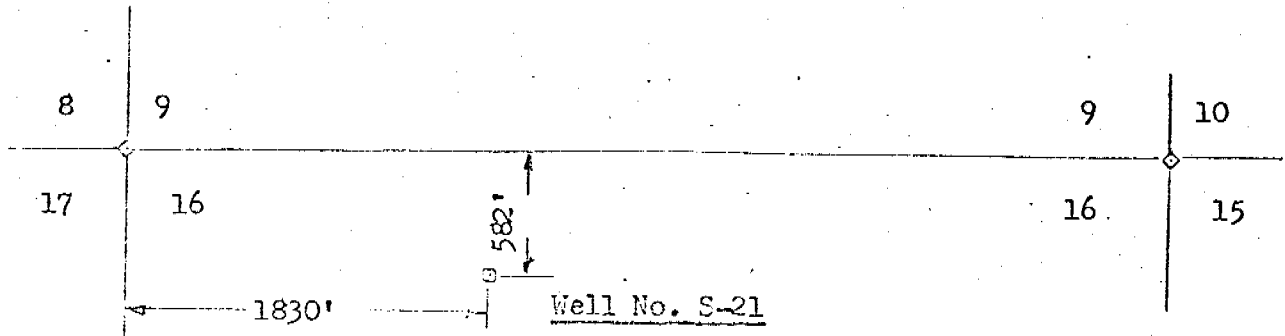


THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



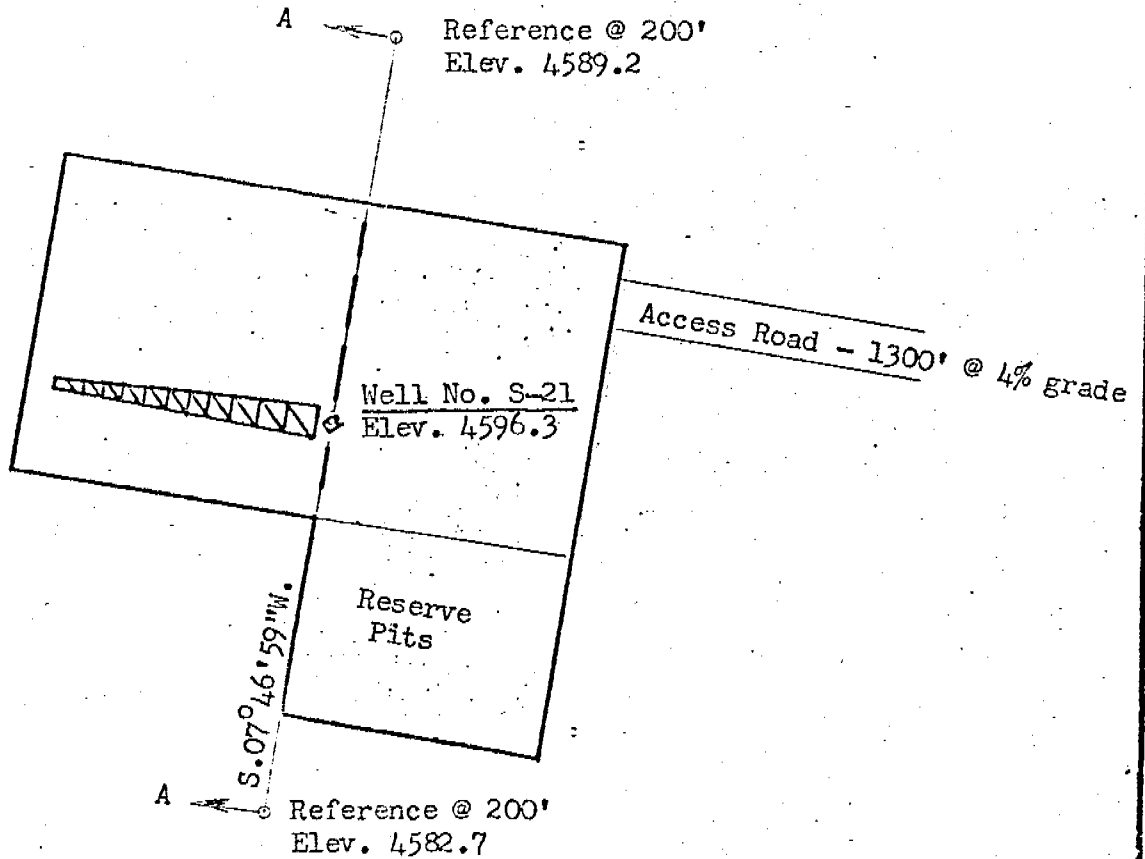
..... Original Contour
 ————— Proposed Line of grading

THE SUPERIOR OIL CO.
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 MCU WELL No. S-21
 McELMO CREEK UNIT
 SAN JUAN COUNTY, UTAH
 BY M.H.T. DATE: 8-12-76
 SCALE 1" = 50' REVISED 3-26-77



Well No. S-21
(Within the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 16,
T.41S., R.25E., S.L.M.,
San Juan County, Utah)

Scale: 1" = 1000'



Scale: 1" = 100'

Vegetation: Sparse brush
Soil: Sandy

Well
S-21

Horizontal scale: 1" = 100'
Vertical scale: 1" = 50'

Section A-A

KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas,
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

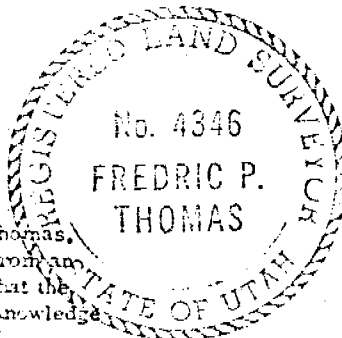
Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Utah Reg. No. 4346

Bearing by
solar
observation

Scale: 1" =

Corners
are 15" x 1/2"
rebar

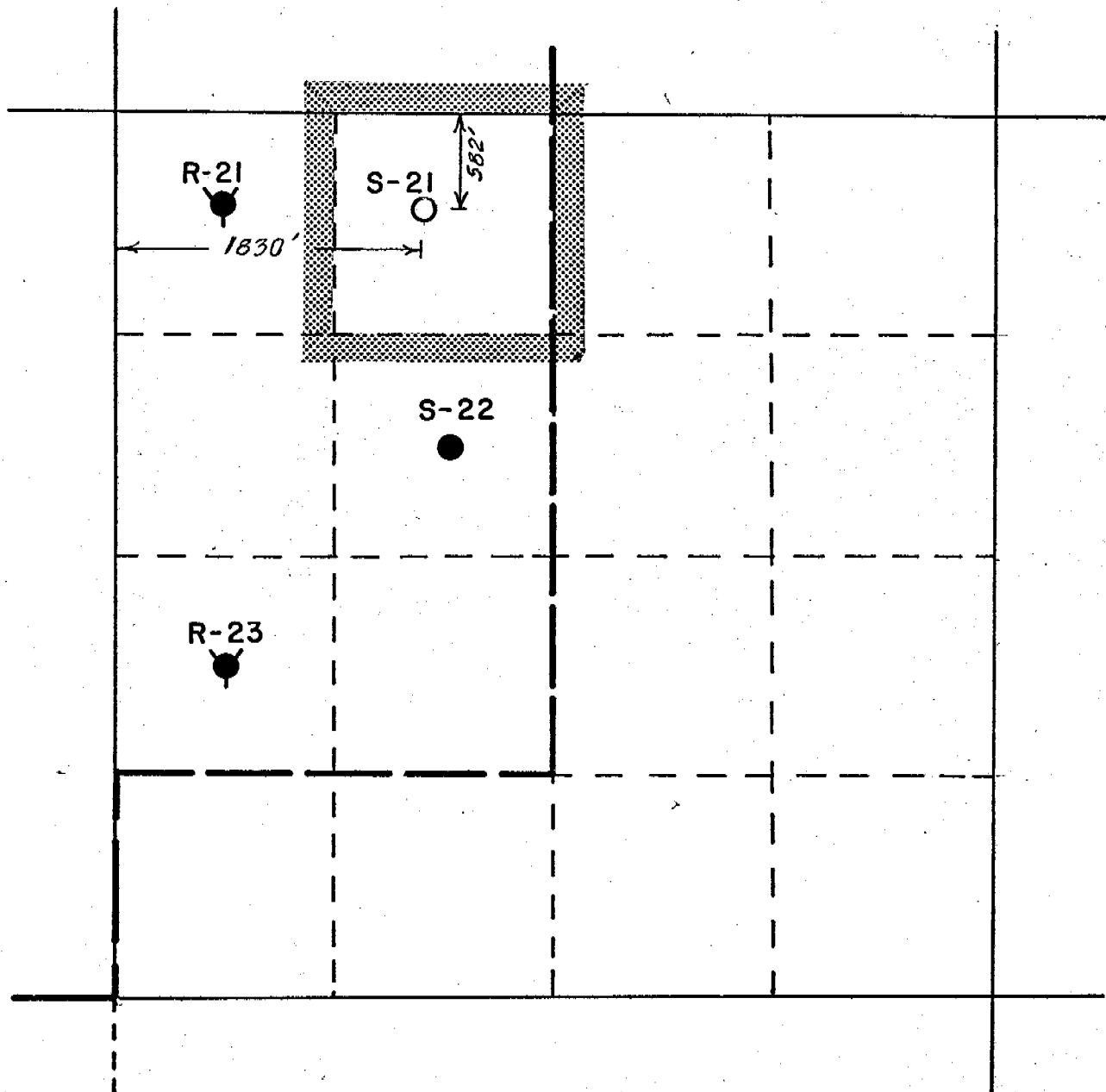


THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
81305

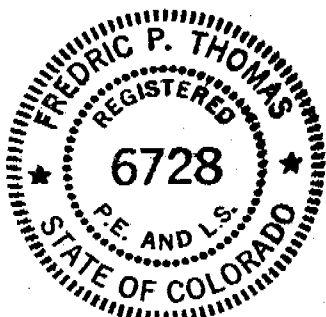
THE SUPERIOR OIL COMPANY
Operator

WELL NO. MCU S-21



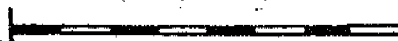
SE/NW SECTION 16, T41S, R25E

McELMO CREEK UNIT
San Juan Co., Utah



Fredric P. Thomas

Scale 1" = 1,000'



- Location
- Well
- ⌵ Injector

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Sept. 30 -
Operator: Superior Oil Co.
Well No: Mc Elmo Creek 5-21
Location: Sec. 16 T. 41S R. 25E County: San Juan

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☐

API NUMBER: B-137-31398

CHECKED BY:

Administrative Assistant AW

Remarks:

Petroleum Engineer OK P

Remarks:

Director 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(a), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Mc. Creek Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-359	
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P.O. DRAWER "G", CORTEZ, COLORADO 81321		7. UNIT AGREEMENT NAME MCELMO CREEK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 582' FNL, 1830' FWL; Sec. 16 T41S; R25E SLB&M		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-037-30398		9. WELL NO. MCU #S-21	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4593' graded ground elev.		10. FIELD AND POOL, OR WILDCAT GREATER ANETH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T41S, R25E	
		12. COUNTY OR PARISH SANJUAN	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded MCU #S-21 in at 7:15 PM. Drld 12-1/4" hole to 114'; opened same to 17-1/2" at 30' intervals. POH.
- Ran 13-3/8", 48#, H-40, ST&C csg to 112'; cmtd on bottom w/100 sxs "B" cmt w/ 4% Gel, 2% Cacl; Dsplcd to 92' KB. Circd good cmt. WOC. Cut off csg, wld on npw/threads, and NU hydril. Instld two valves on csg. WOC. Tstd csg to 500#. WIH, drld cmt & float shoe @ 1:00 AM 11-17-77. Drld ahead; had 5" wtr flow to 1310', just into top of Chinle Formation. POH.
- Ran 8-5/8" 24#, J-55, ST&C csg to 1310' TD; cmtd on bottom w/468 sx BJ Lt. Wt. Cmt w/10# gilsonite/sax & .2% Lo-Dense followed w/100 Sxs Class "B" Cmt w/2% Cacl. Bmpd plug w/1800#. Circ wtr w/cmt trace. Cmt fell in annulus. Annulus had 2" wtr flow. Ran 175 sxs Class "B" cmt thru 1" pipe into annulus. ND hydril, NU 10" series 900 BOPS. Tstd same plus chk manifold, valves & lines to 1600#. Kelly stop didn't tst, was C/O when repair failed.
- RIH to TOC @ 1233' & tstd csg & csg head to 1600#. OK. Drld plug of cmt, float equip, out of shoe @ 8:00 AM. Drld ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

U.T. Pham

TITLE Jr. Area Engineer

DATE 11-30-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

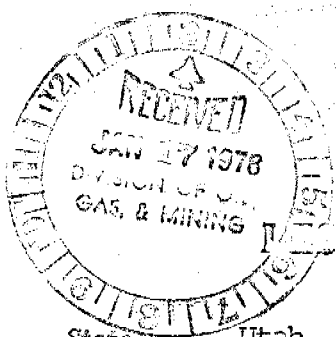
DATE

MHT/dk

xc: P.T. McGrath (orig + 3)
State of Utah (2)
Navajo Tribe

*See Instructions on Reverse Side

Conroe: TLL
GAB
WNM



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo
14-20-603-372

MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field McElmo

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1977,

Agent's address P. O. Box 71 Company The Superior Oil Company

Conroe, Texas 77301 Signed Brian R. Hayden

Phone (713) 539-1771 Agent's title Production Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CUB. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (in thousands)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SEC. 2										
NE-SW	41S	24E	C-15							TD 5390' 12-31-77 Testing
SEC. 15										
NE-NW	41S	25E	S-21							TD 5424' 12-31-77 Completing
SEC. 34										
SE-NE	41S	24E	Navajo Tribal 34-42							12-31-77 Drilling

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-359	
2. NAME OF OPERATOR The Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 71 Conroe, Texas 77301		7. UNIT AGREEMENT NAME Mc Elmo Creek Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 582' FNL, 1830' FWL Sec. 16 SE, N40E, E1/2S At top prod. interval reported below Same At total depth Same		8. FARM OR LEASE NAME MCU #S-21	
14. PERMIT NO. 43-037-30398		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE Utah	
15. DATE SPUDDED 11-15-77	16. DATE T.D. REACHED 12-5-77	17. DATE COMPL. (Ready to prod.) 12-30-77	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4607' KB
19. ELEV. CASINGHEAD 4595'	20. TOTAL DEPTH, MD & TVD 5584'		
21. PLUG, BACK T.D., MD & TVD 5582'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY ROTARY TOOLS 0-5584'	CABLE TOOLS None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5428-5480' Desert Creek Zone 1 5491-5510' Desert Creek Zone 2 5526-5556' Desert Creek Zone 3			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density, Borehole Compensated Sonic			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	112'	17-1/2"
8-5/8"	24	1310'	12-1/4"
5-1/2"	14 & 15.5	5584'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 sx Class B		None	
568 sx lt.wt. & Class B		None	
250 sx Class B		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
5428-34' (1 Jet/ft)	5526-29' (1 Jet/ft)		
5452-80' (1 Jet/ft)	5532-38' (1 Jet/ft)		
5491-5510' (1 Jet/ft)	5552-56' (1 Jet/ft)		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5526-56'		3,200 gal. 28% HCl acid	
5491-5510'		1,000 gal. 28% HCl acid	
5428-80'		2,000 gal. 28% HCl acid	
5428-5556'		65,000 gal. 28% HCl acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-4-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-3/4" rod pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-4-78	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 140	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 163
GAS—MCF. No Test		WATER—BBL. 208	
OIL GRAVITY-API (CORR.) 41.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY C. L. Hill			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D. G. Allison		TITLE Production Engineer	
DATE 1-13-78			

*(See Instructions and Spaces for Additional Data on Reverse Side)

STORM CHOKE

TYPE

LOC.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TRUE VERT. DEPTH
38. GEOLOGIC MARKERS					Ismay Gothic Shale Desert Creek Chimney Rock	5258' 5396' 5418' 5557'	
ST. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				No Cores or DST's			
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY WELL COMPLETION OR RECOMPLETION REPORT							

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Drawer G Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 582' FNL, 1830' FWL
AT TOP PROD. INTERVAL: Same as surface.
AT TOTAL DEPTH: Same as surface.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) temporarily abandoned

SUBSEQUENT REPORT OF:



5. LEASE
14-20-603-359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#S-21

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30398

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Coreated G.L. 4593'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production tests for this well showed that the well was making 5 BWPd with 1 BOPd from the Desert Creek Zone. This rate is below the producing economic limit for a well in the unit. The decision was made to temporarily abandon the well. Pulling unit was moved in and rigged up on 8-1-79. Blew well down and pulled 7/8" and 3/4" rods and pump. A seating nipple and 2-7/8" EUE 8rd tubing remain in the hole. The tubing is landed in slips and packed off through the rector head.
Rigged down 8-2-79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Oberlander TITLE Engineer DATE October 3, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JRO/mah

Orig. + 3-USGS, State-2, T.W. Cooley, C.R. Coffey, F.E. Flores,
R.F. Keelan, W.N. Mosley, Central File, Cortez File

See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 27, 1982

Superior Oil Company
P. O. Drawer G
Cortez, Colorado 81321

Re: Well No. McElmo Creek Unit #S-21
Sec. 16, T. 41S, R. 25E.
San Juan County, Utah

Well No. McElmo Creek Unit #D-20
Sec. 11, T. 41S, R. 24E.
San Juan County, Utah

Well No. Yellow Rock Point #15-22
Sec. 15, T. 43S, R. 25E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Drawer "G", Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 582' FNL, 1830' FWL of Section 16
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-603-359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK

8. FARM OR LEASE NAME

9. WELL NO.
#S-21

10. FIELD OR WILDCAT NAME
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 16, T41S, R25E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30398

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 4593'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT: Current status of MCU #S-21.

The subject well was temporarily abandoned on 8-1-79 when it became uneconomical to produce. This well is still temporarily abandoned and is being held for possible future use as an injection well within the McElmo Creek Unit.

RECEIVED

JUN 18 1982

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion TITLE Petroleum Engineer DATE 6-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. Nav. McElmo Crk Unt # D-20
Sec. 11, T. 41S, R. 24E.
San Juan County, Utah

Well No. McElmo Creek # S-21
Sec. 16, T. 41S, R. 25E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1983

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

2nd NOTICE

Re: Well No. Nav. McElmo Crk Unit # D-20
680' FSL, 1834' FEL
SW SE, Sec. 11, T. 41S, R. 24E.
San Juan County, Utah

Well No. McElmo Creek Unit # S-21
582' FNL, 1830' FWL
NE NW, Sec. 16, T. 41S, R. 25E.
San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

****You are in violation with the above rule.** If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-359	
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P.O. DRAWER 'G', CORTEZ, COLORADO 81321		7. UNIT AGREEMENT NAME McELMO CREEK UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 582' FNL, 1830' FWL of SECTION 16		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. #S-21	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) GL: 4593'		10. FIELD AND POOL, OR WILDCAT GREATER ANETH	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SECTION 16, T41S, R25E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject well was temporarily abandoned on 8-2-79 when it became uneconomical to produce. It is still temporarily abandoned.

RECEIVED
NOV 11 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Denton

TITLE _____

DATE 11/14/83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE 04/01/86 PRODUCTION INQUIRY SCREEN MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

41.0 S 25.0 E 16 NE1/4 S 43-037-30398 DSCR

OPERATOR: N0920 : SUPERIOR OIL COMPANY

WELL NAME: MCELMO CR S-21

ENTITY: 5980 : MCELMO CREEK UNIT (ML-10375 8

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/84						
			3674.00	7395.00	28698.00	
N0920	5980	0	0.00	0.00	0.00	85-01
N0920	5980	4	558.00	0.00	1068.00	85-02
N0920	5980	13	2076.00	0.00	3471.00	85-03
N0920	5980	0	0.00	0.00	0.00	85-04
N0920	5980	0	0.00	0.00	0.00	85-05
N0920	5980	0	0.00	0.00	0.00	85-06
N0920	5980	0	0.00	0.00	0.00	85-07
N0920	5980	0	0.00	0.00	0.00	85-08
N0920	5980	30	809.00	202.00	840.00	85-09
N0920	5980	0	0.00	0.00	0.00	85-10
N0920	5980	30	625.00	0.00	712.00	85-11
N0920	5980	31	963.00	0.00	893.00	85-12

OPTION: 13 PERIOD(YYPM): 8500 API: 4303730398 ZONE: DSCR ENTITY: 0

DATE 04/01/86

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD.

API

ZONE

STATUS

41.0 S 25.0 E 16 NENW S 43-037-30398 DSCR

OPERATOR: N0920 : SUPERIOR OIL COMPANY

WELL NAME: MCELMO CR S-21

ENTITY: 5980 : MCELMO CREEK UNIT (ML-10375 2

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/84			3674.00	7395.00	28698.00	
N0920	5980	0	0.00	0.00	0.00	84-04
N0920	5980	0	0.00	0.00	0.00	84-05
N0920	5980	0	0.00	0.00	0.00	84-06
N0920	5980	0	0.00	0.00	0.00	84-07
N0920	5980	0	0.00	0.00	0.00	84-08
N0920	5980	0	0.00	0.00	0.00	84-09
N0920	5980	0	0.00	0.00	0.00	84-10
N0920	5980	0	0.00	0.00	0.00	84-11
N0920	5980	0	0.00	0.00	0.00	84-12

OPTION: 13 PERIOD(YYMM): 8400 API: 4303730398 ZONE: DSCR ENTITY: 0

March 27, 1986

TO: Well File Memo

FROM: J.R. Baza *JRB*

RE: McElmo Creek Unit Well No. S-21, Sec.16, T.41S, R.25E,
San Juan County, Utah *4303730398 OSCR*

This well is properly designated as temporarily abandoned. A Sundry Notice dated October 3, 1979, indicates that the well was sealed through tubing thereby isolating the perforated interval. A Sundry Notice dated November 14, 1983, verifies that the well was temporarily abandoned and the well can remain in TA status in Division records.

0265T-63

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other: ☐

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

582' FNL 1830' FWL SEC 16

14. Permit No.
43-037-30398

15. Elevations (DF, RT, GR)
GL 4593'

RECEIVED
FEB 10 1989

DIVISION OF
OIL, GAS & MINING

5. Lease Designation &
Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name
Navajo

7. Unit Agreement Name
McElmo Creek

8. Farm or Lease Name
McElmo Creek Unit

9. Well No.
S-21

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Sec. 16 T41S R25E

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon * ☐
Repair Well ☐ Change Plans ☐
(Other) Long Term Shut-In ☒

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment * ☐
(Other) ☐

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation requests approval for long term shut-in of MCU S-21. The subject well will be required for further expansion of the CO2 tertiary recovery project.

18. I hereby certify that the foregoing is true and correct

Signed: M. T. Balog Title: Sn Op Engr Date: 01/18/89
M. T. Balog

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	R-21	SAN JUAN	UT	NW	NW	16-41S-25E	INJ	OP 43-037-16374	14-20-603-359		96-004190
	R-22	SAN JUAN	UT	SW	NW	16-41S-25E	PROD	SI 43-037-30461	14-20-603-359		96-004190
	R-23	SAN JUAN	UT	NW	SW	16-41S-25E	INJ	OP 43-037-15977	14-20-603-359		96-004190
	R15	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	OP 43-037-05670	14-20-603-2057		96-004190
	R15-1	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	SI 43-037-05670	14-20-603-2057		96-004190
	S-05	SAN JUAN	UT	NE	NW	28-40S-25E	PROD	OP 43-037-15330	14-20-603-2048-A		96-004190
	S-07	SAN JUAN	UT	NE	SW	28-40S-25E	PROD	SI 43-037-15331	14-20-603-2048-A		96-004190
	S-08	SAN JUAN	UT	NE	NW	33-40S-25E	PROD	OP 43-037-30457	14-20-603-2057		96-004190
	S-10	SAN JUAN	UT	SE	NW	33-40S-25E	INJ	OP 43-037-05757	14-20-603-2057		96-004190
	S-11	SAN JUAN	UT	NE	SW	33-40S-25E	PROD	SI 43-037-30452	14-20-603-2057		96-004190
	S-12	SAN JUAN	UT	SE	SW	33-40S-25E	INJ	OP 43-037-16150	14-20-603-2057		96-004190
	S-13	SAN JUAN	UT	NE	NW	04-41S-25E	PROD	OP 43-037-30453	14-20-603-2057		96-004190
	S-14	SAN JUAN	UT	SE	NW	04-41S-25E	INJ	OP 43-037-16151	14-20-603-2057		96-004190
	S-15	SAN JUAN	UT	NE	SW	04-41S-25E	PROD	OP 43-037-30632	14-20-603-2057		96-004190
	S-16	SAN JUAN	UT	SE	SW	04-41S-25E	PROD	OP 43-037-16152	14-20-603-2057		96-004190
	S-17	SAN JUAN	UT	NE	NW	09-41S-25E	PROD	OP 43-037-30779	14-20-603-359		96-004190
	S-18	SAN JUAN	UT	SE	NW	09-41S-25E	PROD	OP 43-037-15978	14-20-603-359		96-004190
	S-19	SAN JUAN	UT	NE	SW	09-41S-25E	PROD	OP 43-037-30780	14-20-603-359		96-004190
	S-20	SAN JUAN	UT	SE	SW	09-41S-25E	PROD	OP 43-037-15979	14-20-603-359		96-004190
	S-21	SAN JUAN	UT	NE	NW	16-41S-25E	PROD	OP 43-037-30390	14-20-603-359		96-004190
	S-22	SAN JUAN	UT	SE	NW	16-41S-25E	PROD	SI 43-037-15980	14-20-603-359		96-004190
	T-04	SAN JUAN	UT	SW	SE	21-40S-25E	PROD	SI 43-037-16376	14-20-603-2048-A		96-004190
	T-06	SAN JUAN	UT	SW	NE	28-40S-25E	PROD	OP 43-037-15332	14-20-603-2048-A		96-004190
	T-08	SAN JUAN	UT	SW	SE	28-40S-25E	INJ	OP 43-037-05793	14-20-603-2048-A		96-004190
	T-09	SAN JUAN	UT	NW	NE	33-40S-25E	PROD	SI 43-037-05772	14-20-603-2057		96-004190
	T-09A	SAN JUAN	UT	NW	NE	33-40S-25E	PROD	OP 43-037-30080	14-20-603-2057		96-004190
	T-10	SAN JUAN	UT	SW	NE	33-40S-25E	PROD	OP 43-037-30460	14-20-603-2057		96-004190
	T-11	SAN JUAN	UT	NW	SE	33-40S-25E	PROD	OP 43-037-16154	14-20-603-2057		96-004190
	T-12	SAN JUAN	UT	NW	SE	33-40S-25E	PROD	OP 43-037-30074	14-20-603-2057		96-004190
	T-12A	SAN JUAN	UT	SW	SE	33-40S-25E	PROD	OP 43-037-30401	14-20-603-2057		96-004190

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well
582' FNL, 1830' FWL

14. Permit Number 43-037-30398 I 15. Elevation GL: 4596 KB: 4602'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
OTHER Long Term Shut In ☒

Subsequent Report Of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting or Acidizing ☐ Abandonment ☐
OTHER ☐

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed C. J. Benally Title Sr. Environmental Engineer Date 3/30/90
C. J. Benally
Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

5. Lease Designation & Serial No.
Unit 96-004190

6. Indian, Allottee Tribe Name
Navajo Tribal

7. Unit Agreement Name
McKino Creek

8. Farm or Lease Name
McKino Creek Unit

9. Well No.
S-21

10. Field & Pool, or Wildcat
Greater Aneth

11. Sec., T., R.,
Sec 16, T41S, R25E

12. County I 13. State
San Juan I Utah

OIL AND GAS	
DPN	
WRS	GLH
DTS	SLS
2-TAS	
3-	MICROFILM
4-	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No. % MOBIL EXPLOATION & PRODUCING U.S. INC.
P.O. BOX 633, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FNL, 1830 FWL SEC. 16, T41S, R25E

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA. Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

S-21

9. API Well No.

43-037-30398

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Back on Production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently producing as of 9-22-90 It was a Long Term SI well

OIL AND GAS	
DEF	EIF
GFB	GIF
DLS	SLS
1- DATA	
2- MICROFILM	
3- FILE	

14. I hereby certify that the foregoing is true and correct

Signed Shirley Lord (915) 688-2585

Title

MOBIL EXPLOATION & PRODUCING U.S. INC.
AS AGENT FOR MOBIL OIL CORPORATION

Date 10-5-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-359
2. Name of Operator MOBIL OIL CORPORATION	6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3. Address and Telephone No. P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585	7. If Unit or CA, Agreement Designation McELMO CREEK UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 582' FNL, 1830' FWL SEC. 16, T41S, 25E	8. Well Name and No. S-21
	9. API Well No. 43-037-30398
	10. Field and Pool, or Exploratory Area GREATER ANETH
	11. County or Parish, State SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SHUT-IN STATUS	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECOMOMICAL TO PRODUCE.

RECEIVED

JUL 08 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENVIR. & REG. TECH Date 7-2-92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-359

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
McELMO CREEK UNIT

8. Well Name and No.
S-21

9. API Well No.
43-037-30398

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FNL, 1830' FWL SEC. 16, T41S, 25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **SHUT-IN STATUS**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECOMOMICAL TO PRODUCE.

THIS APPROVAL EXPIRES **JUL 15, 1993**

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD**

Title **ENVIR. & REG. TECH**

Date **7-2-92**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date **JUL 20 1992**

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FNL, 1830' FWL SEC. 16, T41S, 25E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

McELMO CREEK UNIT

8. Well Name and No.

S-21

9. API Well No.

43-037-30398

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other RETURN TO PRODUCTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN TURNED TO PRODUCTION.

RECEIVED

JUN 21 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIR. & REG. TECH

Date 6-16-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 9 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CR D-14								
4303730386	05980	41S 24E 2	DSCR					
MCELMO CR D-16								
4303730387	05980	41S 24E 2	DSCR					
MCELMO CR E-13								
4303730388	05980	41S 24E 2	DSCR					
MCELMO CR E-15								
4303730389	05980	41S 24E 2	DSCR					
MCELMO CR E-17								
4303730390	05980	41S 24E 11	DSCR					
MCELMO CREEK S-21								
4303730398	05980	41S 25E 16	DSCR					
MCELMO CR G-18B								
4303730399	05980	41S 24E 12	DSCR					
MCELMO CR T-12A								
4303730401	05980	40S 25E 33	DSCR					
MCELMO CR J-15B								
4303730414	05980	41S 25E 6	DSCR					
MCELMO CREEK H-17B								
4303730415	05980	41S 24E 1	IS-DC					
MCELMO CR M-12B								
4303730416	05980	40S 25E 31	DSCR					
MCELMO CREEK I-16B								
4303730417	05980	41S 25E 6	IS-DC					
MCELMO CREEK S-11								
4303730452	05980	40S 25E 33	IS-DC					
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec _____ Twp _____ Rng _____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
 Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. () _____
 of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LWC	7- PL
2- LWP	8- SJ
3- DES	9- FILE
4- VLC	
5- RJP	
6- LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

FROM (former operator) **M E P N A**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API: <u>037-30398</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-18-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** No Fee Lease Wells at this time!*

- N/A* *Lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *DTJ* *8/5/95* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 LIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 16 - T41S - R25E
582' FNL, & 1830' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

McELMO CREEK UNIT

8. Well Name and No.

McELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH FIELD

11. County or Parish, State

SAN JUAN UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

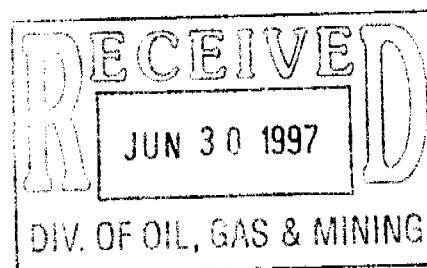
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CIBP SET @ 5300'.



14. I hereby certify that the foregoing is true and correct

Signed Stanley Bouckino

Title ENV. & REG. TECHNICIAN

Date 06-24-97

(This space for Federal or State office use)

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.**
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 16 - T41S - R25E
(NE/NW) 582 FNL, & 1830' FWL

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

McELMO CREEK UNIT

8. Well Name and No.

McELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH FIELD

11. County or Parish, State

SAN JUAN UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

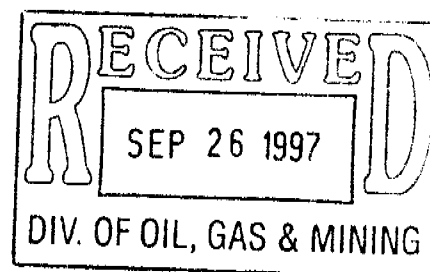
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **TA EXTENSION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUEST TA EXTENSION. THIS WELL TO BE UTILIZED FOR A FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II.



14. I hereby certify that the foregoing is true and correct

Signed

Joe Pharesley for Shirley Houchens ENV. & REG. TECHNICIAN

Date **09-23-97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX- 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FSL, 1830' FWL (NE/NW)
SEC. 16, T41S, R25E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

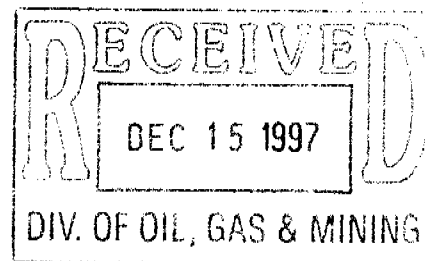
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA EXTENSION
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUEST AN EXTENSION OF TA STATUS. THIS WELL IS TO BE USED FOR FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II. THE MIT WILL BE COMPLETED & SUBMITTED BEFORE JANUARY 15, 1998 DEADLINE, REFERENCED IN YOU DECEMBER 5, 1997 LETTER.



14. I hereby certify that the foregoing is true and correct

Signed

Shirley Houchins

Title SHIRLEY HOUCHINS, ENV. & REG. TECH

Date 12-10-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.
P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**582' FSL, 1830' FWL (NE/NW)
SEC. 16, T41S, R25E**

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

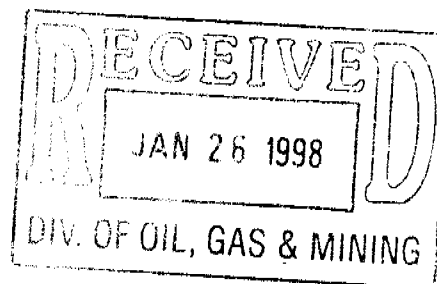
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **MIT/CHART**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE MIT & CHART ARE ATTACHED.

THIS IS A FAILED MIT, ENGINEERING IS EVALUATING THIS WELL AND WILL DECIDE BY JANUARY 23, 1998, AS TO REPAIR OR PLUG & ABANDONED. A PROCEDURE WILL BE SENT FOR APPROVAL AT THAT TIME.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* Title **SHIRLEY HOUCHINS, ENV. & REG. TECH** Date **1-19-98**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FNL, 1830' FWL (NE/NW)
SEC. 16, T41S, R25E

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

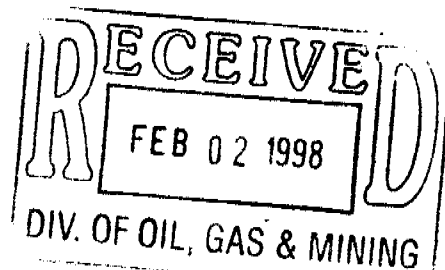
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed

Shirley Houchins

Title SHIRLEY HOUCHINS, ENV. & REG. TECH

Date 1-28-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

McElmo Creek Unit #S-21
Plug & Abandonment Procedure

The objective of this operation is to plug & abandon the S-21 wellbore as per BLM requirements.

1. Notify BLM and Navajo EPA 48 hours prior to plugging.
2. MIRU PU. ND wellhead. NU BOP. Pressure test BOPs
3. RIH w/ ws. Tag CIBP @ 5300'. Circ hole clean.
4. Spot 17 cu ft (125') on top CIBP. Reverse out.
5. PUH and spot 28 cu ft (210') plug across Hermosa formation.
6. POOH ws. RU wireline. Perf casing from 1376' – 1380' w/ 4 jspf.
7. RD WL. RIH w/ cement retainer + ws to 500'. Set retainer. Test backside to 200#. Est injection rate thru perfs. Squeeze backside from 1380' to surface (w/ 100% excess). Pull out of retainer and reverse out.
8. RIH w/ ws and top fill casing to retainer @ 500'.
9. If casing strings above ground, cut off and fill all strings w/ cement.
10. Weld on steel plate. Stamp on required P&A information.
11. ND BOP. NU WH. RDMO.

582' FNL
1830' FWL
S-16
T41S
R25E
San Juan Co., Utah

McElmo Creek Unit
S-21
Current Wellbore

YPO: 1/27/98
KB: 4607'
GL: 4596'

13 3/8" 48# H40 @ 112'
w/ 100 sx to surface

8 5/8" 24# K55 @ 1310'
w/ 568 sx to surface

Sundry notice; well TA'd on 6/24/97

CIBP @ 5300'

Perfs 4 spf
5426' - 38'
5450' - 80'
5490' - 5512'
5526' - 38'
5550' - 58'

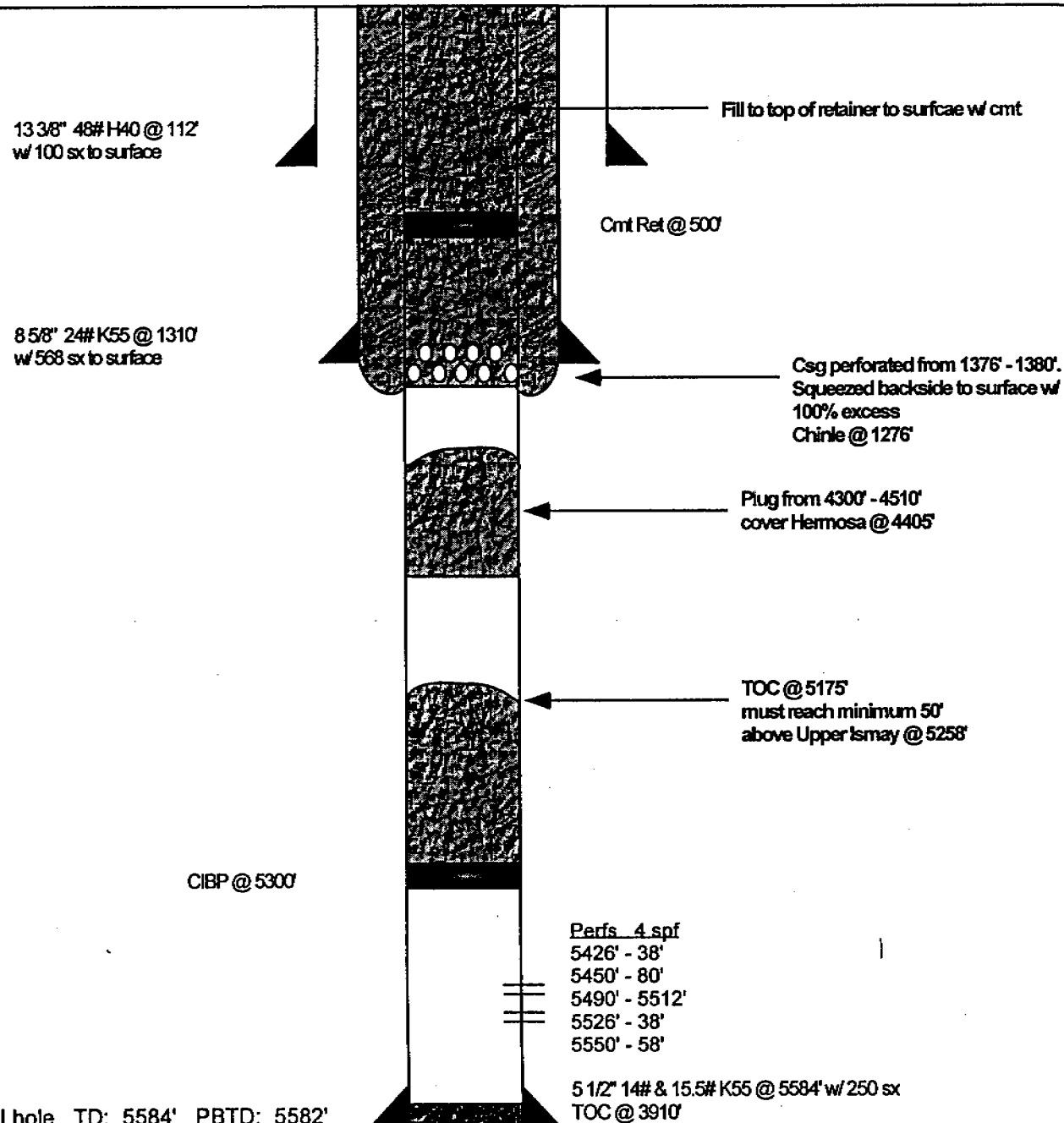
5 1/2" 14# & 15.5# K55 @ 5584' w/ 250 sx
TOC @ 3910'

Vertical hole TD: 5584' PBTD: 5582'

582' FNL
1830' FWL
S-16
T41S
R25E
San Juan Co., Utah

McElmo Creek Unit
S-21
Proposed Wellbore

YPO: 1/27/98
KB: 4607'
GL: 4596'



Formation Tops

Chinle	1276'
Dechelley	2474'
Organ Rock	2682'
Hermosa	4405'
U. Ismay	5258'
L. Ismay	5352'
Gothic	5396'
Desert Creek	5418'
Chimney Rock	5559'
Akah	5580'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3. Address and Telephone No.

P.O. Box 633, Midland TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

582' FNL, 1830' FWL (NE/NW)
SEC. 16, T41S, R25E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-359

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK S-21

9. API Well No.

43-037-30398

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PA date: 2-16-98

2-10-98 - 2-16-98 / SEE ATTACHMENT FOR PLUGGING DETAILS.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins Title SHIRLEY HOUCHINS, ENV. & REG. TECH Date 3-10-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

ATTACHMENT - FORM 3160-5
MCELMO CREEK UNIT - #S-21
14-20-603-359
NAVAJO TRIBAL
SAN JUAN, UTAH

02-10-98 MIRU NAVAJO WEST RIG #25. CALLED BLM, LEFT MESSAGE ON ANSWERING MACHINE, INFORMED OF INTENT TO SET CMT PLUGS & BLM REP TO WITNESS TAG OF CMT PLUG ON 2-11-98 CALL TO NAVAJO EPA, LEFT MESSAGE ON ANSWERING MACHINE, INFORMED OF INTENT TO DIG SURFACE PIT & LINE.

02-11-98 CALLED BLM @ 8:15, INFORMED OF CMT PLUG & READY TO TAG @ 12:00, TALK TO MACHINE, JOSE SANCHEZ W/BLM ON LOCATION. MIRU DOWELL CMT UT. PUMP CMT PLUG F/5300' TO 5117' WITH 17 CU/FT OF CLASS "G" NEAT CMT. (3 BBL SLURRY @ 15.8 PPG). PUMP CMT PLUG F/4523-4271' W/34.5 CU/FT CLASS "G" NEAT CMT (6.2 BBL SLURRY @ 15.8 PPG), POH TO 4275', WOC, RIH TO 4285' TAG TOP OF CMT (WITNESS JOSE SANCHEZ/BLM). RU BASIN WIRELINE UT. RIH W/4.5" OD GAUGE RING TO 2200' SIFN.

02-12-98 SIP @ 7:30 WAS 0 PSI. FIN RU BASIN WIRELINE., RIH W/GAMMA RAY & CSG COLLAR LOG TO 2500'. LOG F/2500-1000' POH RIH W/4" CSG GUN TO 1378', PERF 5.5" CSG F/1378-1380', POH RIH W/5.5" CMT RET. SET RET. AT 1300', FISHING TOOLS, RU & TEST CSG TO 1000 PSI. OK. RIH W/4" CSG GUN TO 1298', PERF 5.5" F/1298-1296', 8 SHOTS. POH RDMO BASIN WIRELINE UT. RU DOWELL & ESTB. CIRC. THROUGH CSG. AT 3 BBL PER MIN. @ 300 PSI. THROUGH 5.5" x 8.625" CSG. ANN. RIH W/5.5" AD-1 TENSION PKR TO 832.43'. SIFN.

02-13-98 SIP @ 7:30 WAS 0 PSI. RU & TEST PKR @ 832.43'. TO 500 PSI, MONITOR THROUGH OUT JOB. OK. RU DOWELL & PUMP 237 SXS "G" POZ CMT. @ 12.7 PPG. (75 BBL CMT). CMT TO SURFACE. PUMP 1. BBL OF CMT TO PIT. SI ANN & SQUEEZE CMT. INTO CHINLE FORMATION TO 400 PSI & HOLDING. DISPLACE W/FRESH WTR 4 BBL BELOW PKR. TOTAL DISPLACEMENT OF 9.1 BBL. SWI W/500 PSI. ON ANN 400# ON TBG.

02-14-98 SITP @ 7:30 WAS 0 PSI. SICP @ 7:30 WAS 50 PSI. RELEASE AD-1 PKR. RIH TO 995.34' TAG CMT. TOP POOH & LD EXCESS TBG. FIN OUT OR HOLE, LD AD-1 PKR. RIH W/OPEN END 2 7/8" TBG TO 995.34'. RU DOWELL, DISPLACE 5.5" CSG F/995.34 TO SURFACE W/15.8 PPG CLASS "G" CMT. TOTAL VOLUME PUMP, 132 SXS (25 BBL) CMT TO SURFACE IN 3 STAGES. RDMO DOWELL CMT UT. SIFN.

02-16-98 SIP @ 7:30 WAS 0 PSI. PICK-UP 1 JT OF 2 7/8" TBG. RIH TO 1' BELOW BOPE. TAG UP ON CMT. POOH & LD TBG. NIPPLE DOWN BOPE. CUT OF 8.625" CSG. CUT OFF 5.5" CSG. WEL ON P&A MARKER. RD NAVAJO WEST RIG #15. MOVE OFF LOCATION. FINAL WORKOVER REPORT. TURN WELL OVER TO PRODUCTION. LEFT MESSAGE W/WILSON DEE @ 10:26 THAT P&A COMPLETE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ORIGINAL FILING ☐
AMENDED FILING ☐

DESIGNATION OF WORKOVER OR RECOMPLETION

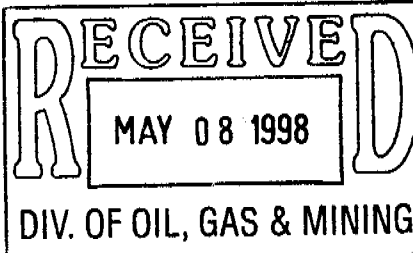
1. Name of Operator MOBIL EXPLORATION/PRODUCING U.S.	2. Utah Account Number N-	3. Well Name and Number McElm Creek UNIT 5-21
3. Address of Operator P. O. DRAWER G		4. API Well Number 43-037-30398-00
4. Location of Well Footage : 582' FNL & 1830' FWL OO. Sec. T., R.: Sec. 16, T. 41S, R. 2SE	4. Telephone Number 303-565-2207	5. Field Name GREATER ANETH
6. Location of Well County : SAN JUAN State : UTAH		6. Field Code Number

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check One)	11.
<input type="checkbox"/> Production enhancement <input type="checkbox"/> Convert to injection <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Repair well P&A	Date work commenced 10-Feb.-98 Date work completed 15-Feb.-98

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES UNDER U.C.A. 59-5-102(4):

- a. Location preparation and cleanup
- b. Move-in, rig-up and rig-down (including trucking)
- c. Rig charges (including fuel)
- d. Drill pipe or other working string
- e. Water and chemicals for circulating fluid (including water hauling)
- f. Equipment purchase
- g. Equipment rental
- h. Cementing
- i. Perforating
- j. Acidizing
- k. Fracture stimulation
- l. Logging services
- m. Supervision and overhead
- n. Other (itemize)



Expenses	Division Approval
\$ 2250	
750	
10 265	
3750	
3580	
2840	
1025	
14415	
7100	
1400	

cement services
 waste disposal
 trucking

- o. Total submitted expenses
- p. Total approved expenses

\$ 47375

\$

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.00.

Contractor	Location (city, state)	Services Provided
NAVAJO West Rig #15	Montezuma Creek Utah	well service Rig
Montezuma Trucking	Montezuma Creek Utah	Fluid Haul
Dowell	Farmington, New Mexico	cmt. Service

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that the foregoing is true and correct

Name & Signature

D. J. Russell

Title

Drilg. Supv.

Date

15-Feb.-98

(State Use Only)

Exhibit A

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

McElmo Creek Unit

Name	Address	Percent of Interest
MEPNA	P O Box 219063 Dallas TX 75221-9063	.4756208
Texaco Exploration & Production Inc.	P O Box 2100 Denver CO 80201-2100	.2004771
Plains Petroleum Operating Co.	1901 Energy Court, Ste. 155 Gillette WY 82718	.0384530
Exxon Co. USA	P O Box 1700 Midland TX 79702-1700	.2854491

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. See Listing
2. Name of Operator Mobil Producing TX & NM Inc* *Mobil Exploration & Producing US Inc as agent for MPTM		6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3a. Address P.O. Box 4358, Houston, TX 77210-4358	3b. Phone No. (include area code) 713-431-1022	7. If Unit or CA/Agreement, Name and/or No. Mc Elmo Creek Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Listing		8. Well Name and No. See Listing
		9. API Well No. See Listing
		10. Field and Pool, or Exploratory Area Greater Aneth
		11. County or Parish, State San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Mobil Exploration & Producing US Inc. as agent for Mobil Producing Texas & New Mexico Inc. & Mobil Exploration & Producing North America Inc has finished final seeding on the following P&A Well locations. The tags from the Seed Bags were presented to Ms. L. Taylor, BIA, on October 25, 2000.

Well # B-15, Sec 02-T41S-R24E, Lease # 14-20-603-6508, API # 43-037-16340

Well # F-26, Sec 13-T41S-R24E, Lease # 14-20-603-370, API # 43-037-15949

Well # I-16, Sec 01-T41S-R24E, Lease # 14-20-603-4039, API # 43-037-15497 ~~PAID IN'S WELL~~

Well # C-16, Sec 02-T41S-R24E, Lease # 14-20-603-6508, API # 43-037-16266

Well # O-12, Sec 32-T40S-R25E, Lease # 14-20-603-372, API # 43-037-16371 (old remediation site)

Well # Q-12, Sec 32-T40S-R25E, Lease # 14-20-603-372, API # 43-037-16371

Well # S-20, Sec 09-T41S-R25E, Lease # 14-20-603-359, API # 43-037-15979

Well # S-21, Sec 16-T41S-R25E, Lease # 14-20-603-359, API # 43-037-30398

Well # V-16, Sec 03-T41S-R25E, Lease # 14-20-603-2057, API # 43-037-31183


Well # U-09, Sec 33-T40S-R25E, Lease # 14-20-603-2057, API # 43-037-31122 (remediation site)

Additionally, MCU J-27, Sec 19-T41S-R23E, Lease # 14-20-603-264, API 43-037-15502 was also re-seeded and all BIA Conditions of Approval to P&A this well were met (see 5/4/2000 Sundry). These seed tags were also presented to Ms. L. Taylor on October 25, 1000. Attached is copy of letters to Ms. L. Taylor indicating same.

RECEIVED

NOV 02 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Del Pico		Title Regulatory Specialist
Signature 		Date 10/31/2000
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ExxonMobil
Production

October 24, 2000

U.S. Department of the Interior
Bureau of Indian Affairs
Shiprock Agency
P.O. Box 3538
Shiprock, NM 87420

**McElmo Creek Unit
Reclamation at P&A Sites**

Dear Ms. Taylor,

Please find attached seed tags for the following well sites, which have been seeded in accordance with Plug & Abandon operations :

Well # B-15, Sec 02-T41S-R24E, API # 43-037-16340
Well # F-26, Sec 13-T41S-R24E, API # 43-037-15949
Well # I-16, Sec 12-T41S-R24E, API # 43-037-30365
Well # C-16, Sec 02-T41S-R24E, API # 43-037-16266
Well # O-12, Sec 32-T40S-R25E, API # 43-037-16371 (old remediation site)
Well # Q-12, Sec 32-T40S-R25E, API # 43-037-16371
Well # S-20, Sec 09-T41S-R25E, API # 43-037-15979
Well # S-21, Sec 16-T41S-R25E, API # 43-037-30398
Well # V-16, Sec 03-T41S-R25E, API # 43-037-31183
Well # U-09, Sec 33-T40S-R25E, API # 43-037-31122 (remediation site)

If you have questions or need more information, please contact me at 713-431-1022.
Thank your for your assistance in this matter.

Sincerely,



Mark Del Pico
US West Producing / Permitting

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